## **AMENDMENTS TO THE CLAIMS**

This listing of claims will replace all prior versions, and listings, of claims in the application:

## **Listing of Claims:**

1. (Original) A method of reducing the pH of a servicing fluid comprising the steps of:

providing a crosslinked, viscous servicing fluid comprising an acid-releasing degradable material;

allowing the acid-releasing degradable material to produce an acid; and allowing the servicing fluid's pH to reduce.

- 2. (Original) The method of claim 1 wherein the servicing fluid comprises a fracturing fluid or a gravel packing transport fluid.
- 3. (Original) The method of claim 1 wherein the servicing fluid is crosslinked with a crosslinker comprising boric acid, disodium octaborate tetrahydrate, sodium diborate and pentaborates, ulexite, colemanite, zirconium lactate, zirconium lactate triethanolamine, zirconium carbonate, zirconium acetylacetonate, and zirconium diisoproplyamine lactate, titanium ammonium lactate, titanium triethanolamine, titanium acetylacetonate, alumimum citrate or aluminum lactate.
- 4. (Original) The method of claim 1 wherein the servicing fluid de-crosslinks when its pH is lowered below about 9.
- 5. (Original) The method of claim 1 wherein the acid-releasing degradable material comprises a lactide, poly (lactic acid) or a blend thereof.
- 6. (Original) The method of claim 1 wherein the acid-releasing degradable material comprises a lactide, a poly(lactide); a glycolide; a poly(glycolide); a substantially water insoluble anhydride; a poly(anhydride), a substituted poly (lactide) wherein the substituent is selected from the group consisting of hydrogen, alkyl, aryl, alkylaryl, acetyl, heteratoms and mixtures thereof or a combination thereof.
- 7. (Original) The method of claim 1 wherein the acid-releasing degradable material further comprises a solvent.

- 8. (Original) The method of claim 7 wherein the solvent is acetone, propylene carbonate, dipropylglycolmethylether, methylene chloride, isopropyl alcohol, or combinations thereof.
- 9. (Original) A method of fracturing a subterranean formation comprising the steps of

providing a crosslinked, viscous fracturing fluid comprising an acid-releasing degradable material;

placing the fracturing fluid into a subterranean formation at a pressure sufficient to create at least one fracture;

allowing the acid-releasing degradable material to produce an acid; allowing the pH and viscosity of the fracturing fluid to reduce.

- 10. (Original) The method of claim 9 wherein the fracturing fluid is crosslinked with a crosslinker comprising boric acid, disodium octaborate tetrahydrate, sodium diborate and pentaborates, ulexite, colemanite, zirconium lactate, zirconium lactate triethanolamine, zirconium carbonate, zirconium acetylacetonate, and zirconium diisoproplyamine lactate, titanium ammonium lactate, titanium triethanolamine, titanium acetylacetonate, alumimum citrate or aluminum lactate.
- 11. (Original) The method of claim 9 wherein the fracturing fluid de-crosslinks when its pH is lowered below about 9.
- 12. (Original) The method of claim 9 wherein the acid-releasing degradable material comprises a lactide, poly (lactic acid) or a blend thereof.
- 13. (Original) The method of claim 9 wherein the acid-releasing degradable material comprises a lactide, a poly(lactide); a glycolide; a poly(glycolide); a substantially water insoluble anhydride; a poly(anhydride), a substituted poly (lactide) wherein the substituent is selected from the group consisting of hydrogen, alkyl, aryl, alkylaryl, acetyl, heteratoms and mixtures thereof or a combination thereof.
- 14. (Original) The method of claim 9 wherein the acid-releasing degradable material further comprises a solvent.
- 15. (Original) The method of claim 14 wherein the solvent is acetone, propylene carbonate, dipropylglycolmethylether, methylene chloride, isopropyl alcohol, or combinations thereof.

16. (Original) A method of creating a gravel pack in a well bore comprising the steps of

providing a crosslinked, viscous gravel transport fluid comprising gravel and an acid-releasing degradable material;

placing the gravel transport fluid into a portion of a well bore so as to create a gravel pack;

allowing the acid-releasing degradable material to produce an acid; allowing the pH and viscosity of the gravel transport fluid to reduce.

- 17. (Original) The method of claim 16 wherein the gravel transport fluid is crosslinked with a crosslinker comprising boric acid, disodium octaborate tetrahydrate, sodium diborate and pentaborates, ulexite, colemanite, zirconium lactate, zirconium lactate triethanolamine, zirconium carbonate, zirconium acetylacetonate, and zirconium diisoproplyamine lactate, titanium ammonium lactate, titanium triethanolamine, titanium acetylacetonate, alumimum citrate or aluminum lactate.
- 18. (Original) The method of claim 16 wherein the gravel transport fluid decrosslinks when its pH is lowered below about 9.
- 19. (Original) The method of claim 16 wherein the acid-releasing degradable material comprises a lactide, poly (lactic acid) or a blend thereof.
- 20. (Original) The method of claim 16 wherein the acid-releasing degradable material comprises a lactide, a poly(lactide); a glycolide; a poly(glycolide); a substantially water insoluble anhydride; a poly(anhydride), a substituted poly (lactide) wherein the substituent is selected from the group consisting of hydrogen, alkyl, aryl, alkylaryl, acetyl, heteratoms and mixtures thereof or a combination thereof.
- 21. (Original) The method of claim 16 wherein the acid-releasing degradable material further comprises a solvent.
- 22. (Original) The method of claim 21 wherein the solvent is acetone, propylene carbonate, dipropylglycolmethylether, methylene chloride, isopropyl alcohol, or combinations thereof.
  - 23.-26. (Cancelled)

- 27. (Currently Amended) A servicing fluid composition comprising a crosslinked, viscous fluid and an acid-releasing degradable material The method of claim-23 wherein the acid-releasing degradable material comprises a lactide, poly (lactic acid) or a blend thereof.
  - 28.-29. (Cancelled)
- 30. A servicing fluid composition comprising a crosslinked, viscous fluid, an acidreleasing degradable material, and a solvent and The method of claim 29 wherein the solvent comprises is acetone, propylene carbonate, dipropylglycolmethylether, methylene chloride, isopropyl alcohol, or a combinations thereof